

TABLE 3A. Detailed Statistics for Selected • (Geographic Areas: 1963-continued)

Item	Mountain-Continued						Pacific				
	West New Mexico			Utah			Division			California	Alaska
	Industry	Crude petroleum sub-industry	Natural gas sub-industry	Industry	Crude petroleum sub-industry	Natural gas sub-industry	Industry	Crude petroleum sub-industry	Natural gas sub-industry		
Establishments, total	111	48	63	68	49	19	524	482	42	492	17
.....	100	43	57	60	43	17	473	436	37	447	13
.....	10	5	5	7	5	2	32	29	3	26	4
With 20 to 99 employees	1	1,928	1	1	1	155	19	17	2	19	65
.....	1	1,721	4,960	1,012	857	17	40,103	39,348	755	40,036	54
Wells producing during December 1963, total	6,888	2,077	313	855	838	138	39,089	38,756	333	39,033	11
Oil wells	2,034	8,415	4,647	157	19	253	1,014	592	422	1,003	(D)
do	4,854	19,378	2,991	33,162	132,909	1,381	319,290	317,260	2,530	(D)	(D)
Crude petroleum, field condensate, and drips shipped or used	11,406	17,147	355	92,238	54,415	897	880	732,817	147,385	(D)	(D)
.....	374	25,113	245	70,417	38,897	202	988,943	438,903	140	(D)	(D)
Natural gas produced	623	22,693	350,62	101,568	31,420	6,270	579,466	563	47,861	(D)	(D)
..... million cu. ft.	367,76	2,146	2	88,653	10,764	653	988,943	5,924	41,014	(D)	(D)
Value of shipments and receipts, total	77,062	25	51,949	105	95,298	5,588	795,321	941,582	5,924	(D)	(D)
..... \$1,000	30,025	224	44,052	2,046	5,176	29	189	789	41,014	3,026	29,959
.....	46,498	224	44,052	89,295	76	5,148	3,338	148,324	423	330	257
Amount received or due for services do	342	300	68	543	2,046	102	330	3,531	39,701	885,899	179
.....	497	300	497	298	84,147	66	914	330	686	13,398	263
Products purchased and resold without	73,757	131	48,533	326	441	76	019	874,318	421	8,342	135
.....	1,557	131	1,257	314	232	79	13,793	13,107	240	8,259	160
Persons in industry, total	928	135	797	302	250	60	8,584	8,163	249	8,366	154
number	925	132	794	302	250	52	8,567	8,327	259	8,627	78
Production, development, and exploration	930	124	795	250	235	32	8,560	8,311	247	8,092	334
.....	940	142	808	235	242	4	8,870	8,611	205	4,813	149
March	916	27	792	10	198	3	8,312	8,065	60	243	17
May	570	25	428	7	203	136	4,959	4,754	34	165	164
.....	59	291	32	594	6	64	250	190	865	16,294	4
.....	38	135	13	67	458	31	172	138	693	13,524	(D)
Proprietors and firm members	1,884	13	1,593	156	306	40	16,740	15,875	20	1,248	1,994
.....	1,523	108	1,388	1	36	1	13,676	12,983	106	1,013	1,157
Man-hours worked by production, development, and exploration workers, total	87	35	74	1	116	4,551	1,266	1,246	46	509	(D)
.....	232	111	124	36,723	3,217	392	1,285	1,179	17,116	(D)	350
.....	42	657	7	2,063	32,172	237	513	467	2,872	60,848	40
Do 131 no wells and 3*1 a build up	42,861	863	30,704	1,896	1,671	1,467	374,100	356,984	1,743	43,752	29,081
.....	5,255	979	4,392	11,973	1,659	44	63,430	60,558	4,522	(D)	708
Exploration work (except drilling)	3,626	4,001	2,647	2,053	10,506	20	45,511	43,768	194	3,155	30,845
.....	12,025	86	8,024	136	2,053	2,391	101,609	97,087	125	10,248	28,504
Principal expenses designated below, total	406	192	320	980	92	1,174	326	326	7,660	10,248	791
..... \$1,000	235	5,536	43	17,622	960	3,974	3,557	3,363	781	118	1,418
Wages: production, development, exploration	20,814	2,053	15,278	27,955	15,231	2,263	10,292	10,167	5,622	289	132
.....	6,193	11,979	4,140	14,239	6,290	176	149,375	141,715	2,724	810	98
Purchases for resale	36,868	3,889	24,389	2,156	2,281	1,532	23,528	22,747	652	182	10
..... do	17,597	5,444	13,708	11,417	1,76	3	213,763	208,141	2,143	020	10
Electric energy purchased	11,921	2,582	6,477	143	1,76	19	176,944	174	103	147	57
..... do	6,236	64	3,654	945	1,90	21	9,207	8,555	130	8,416	53
Purchased machinery installed	614	220	550	2,699	1,90	10	21,816	19,673	281	20,375	57
Capital expenditures, total	770	3	3	(Z)	9,85	40	5,796	5,693	281	5,663	(Z)
Development, exploration of mineral property	1,336	620	716	2	2	27	18,390	18,260	4	18,280	23
..... do	1	11	970	140	1	1	51,413	51,132	518	249	(D)
Used plant and equipment	981	215	614	44	926	41	108	104	2	51,403	(D)
.....	829	13	2	2	2,678	(D)	15	15	36	55	123
Fuels produced and used for fuel at	15	168	286	76	2	(D)	2,261	2,261	188	2,261	20
.....	454	532	1,639	2	(Z)	8	5,659	5,141	1,122	5,590	2
Natural gas	2,171	5,615	21,408	207	34	121	696	694	12,960	696	7
..... million cu. ft.	27,023	1	1	(D)	219	8	56	20	140	848	66
Fuels purchased:	2	6	6	(D)	17	(Z)	850	842	56	3	2,702
Residual fuel oil	12	97	57	78	2	2,731	66	66	3	9,008	144,988
..... do	154	38	93	262	166	169	9,254	8,132	(Z)	144,988	45
.....	131	290	117	50	70	009	156,049	156,049	45	171	171
Other fuels	141	32	92	28	302	1,434	1,434	1,434	1,434	1,545	185
..... \$1,000	124	6	1	2	42	1,573	1,514	1,514	1,514	1,239	306
.....	7	(Z)	1	2	2	27	27	27	27	27	27
Wells drilled, completed, etc. on contract for others:	1										
Footage of wells drilled	1,000										
Cost of drilling and equipping wells	\$1,000										
Wells drilled and completed on contract for others:											
Drilled	number										
Footage of wells drilled on contract	1,000										
Prime movers	1,000										
Electric motors driven by purchased energy	do.										
Horsepower rating of electric motors driven											

Standard Notes: - Represents zero. (D) Withheld to avoid disclosing figures for individual companies. (NA) Not available. (X) Not applicable.

(Z) Less than one-half of the unit of measure specified.

For wells that produced both oil and gas, respondents were requested to classify the wells according to the more valuable total product: classifying "distillate" wells as oil wells if the value of all liquids produced was greater than the value of all gas produced, otherwise classifying them as gas wells.

Includes the cost of gas purchased for gas-lift and repressuring. See table 7A.

Includes gas produced in Arizona.